

Building sustainable biomass-to-biofuel systems:

Prospects for biohydrogen generation in two EU regions

L. Karaoglanoglou, L. Diamantopoulou, E. Koukios, School of Chemical Engineering, NTUA, GR
R. Bakker, S. Lips, A&F, NL
J. Hesselink, PROVALOR, NL
P. D. Skayannis, UT, GR



P	R	O
M	M	I
T	H	E
A	S	E
N	e	t

3rd International Scientific Conference on Energy and Climate Change
7- 8 October 2010, Athens (Hellas)



Outline

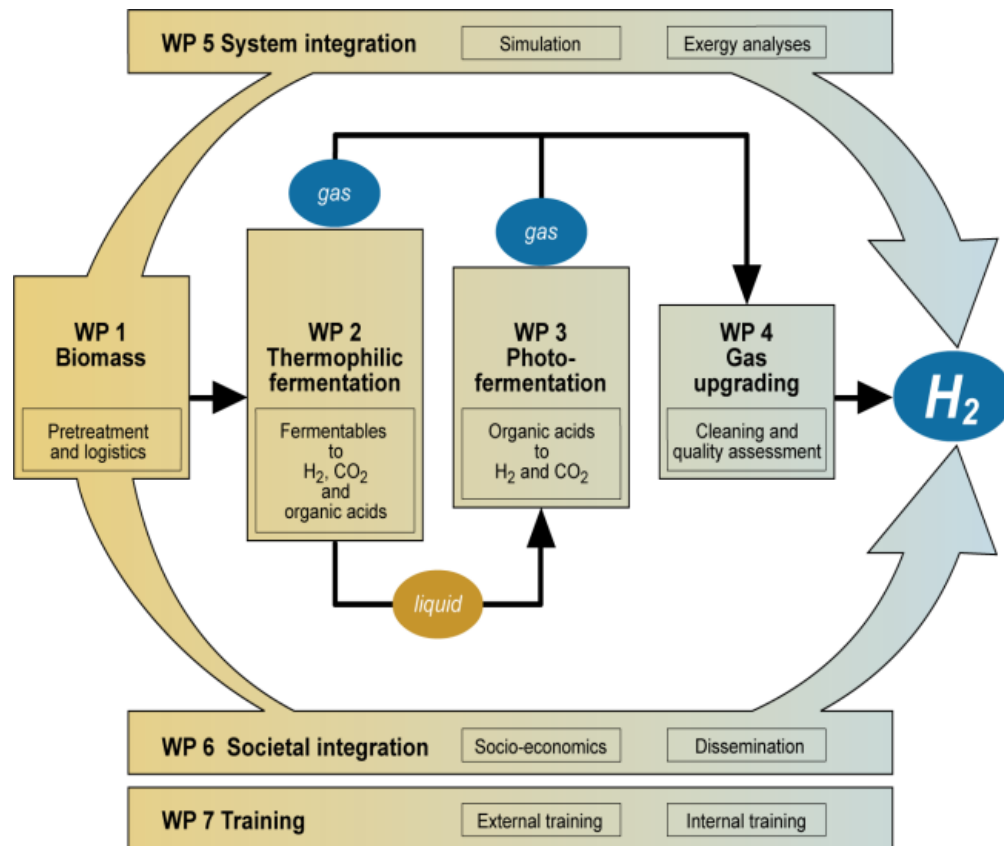
- Overview of EU **HYVOLUTION** Project
- Exploring the **regional dimension** of feasibility and sustainability of the biomass-to-biohydrogen generation chains
- Mapping the **overall biohydrogen generation potential** in 2 typical EU regions
- Selection of most **promising feedstocks** and their potential availability in the regions
- Prospects in a **20 year perspective** for the regions
- Crucial **stakeholders** and **policy aspects**

IP “HYVOLUTION” Project

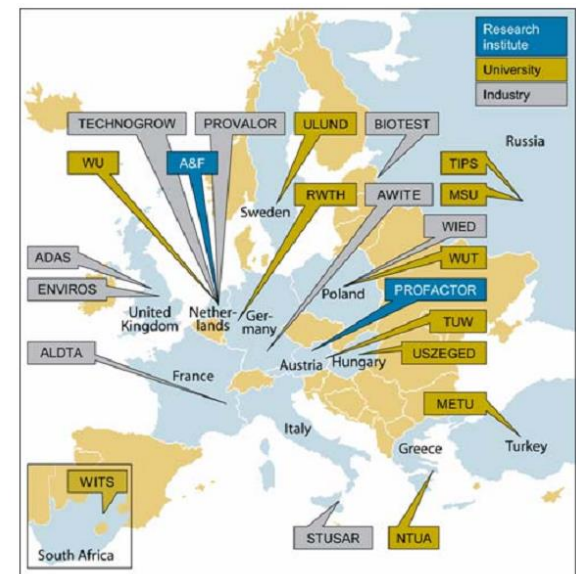
Non-Thermal Production of Pure Hydrogen from Biomass

ACKNOWLEDGMENTS

This work is financially supported by the "Hyvolution" Integrated Project, within the 6th Framework Program of the European Commission.



22 partners from 13 countries
Project duration: 2006-2010



The main objectives of Hyvolution project:

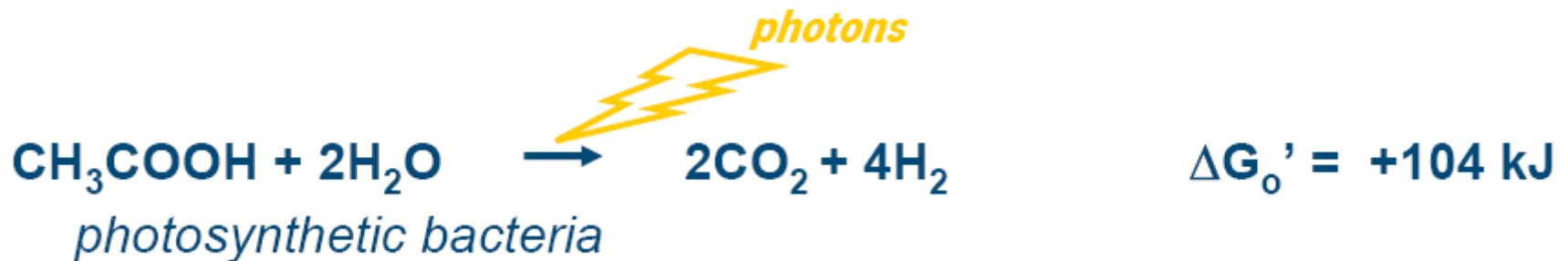
- the development and optimization of a 2-stage bioprocess for the generation of pure hydrogen from biomass ,
- the simultaneous optimization of technical, economic, environmental and social parameters of the whole biomass-to-biohydrogen chain, and
- the exploration of the sustainable operation of the specific technology under various regional conditions within EU, and

IP “HYVOLUTION”

Non-Thermal Production of Pure Hydrogen from Biomass



Water soluble monomeric and oligomeric carbohydrates

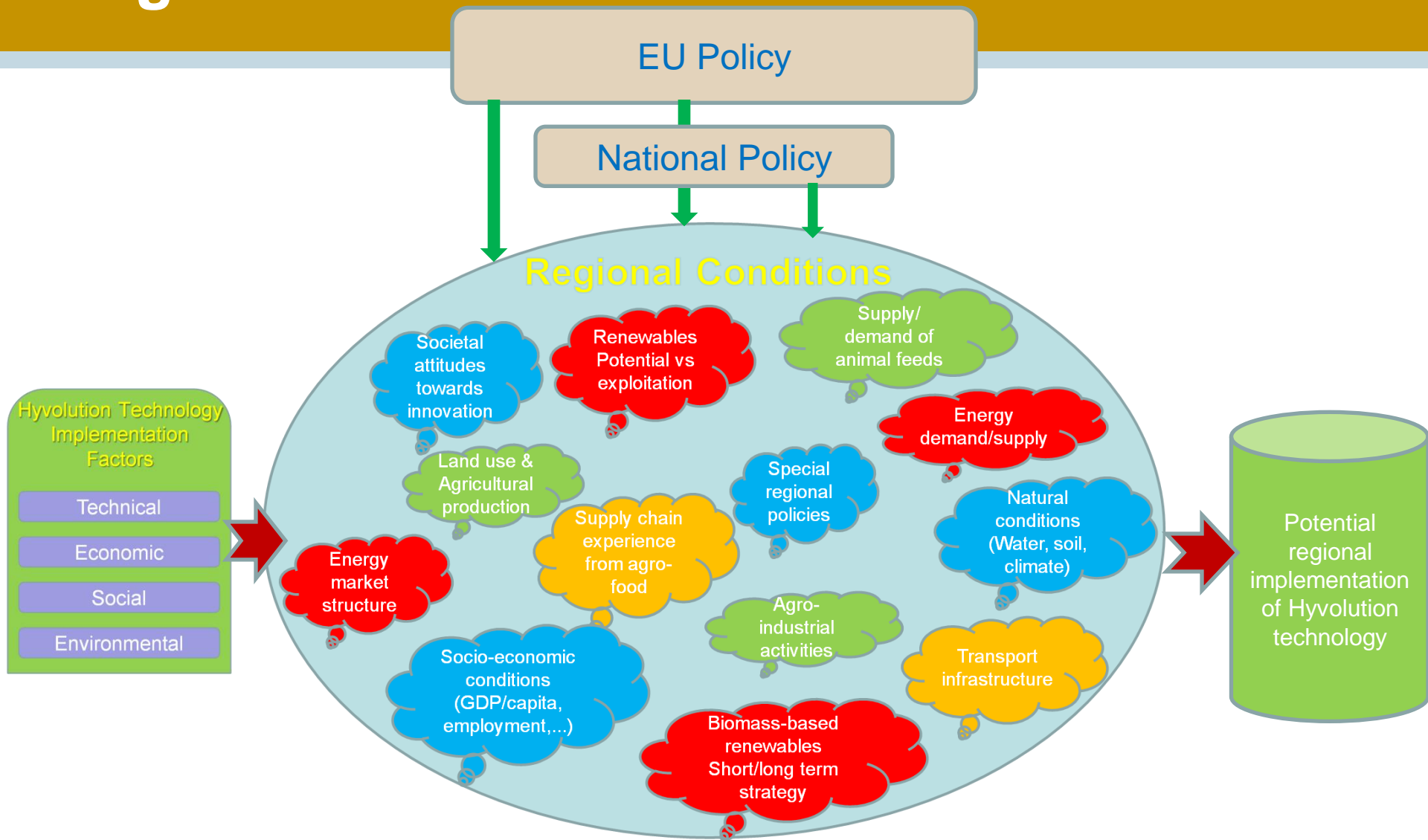


Major advantage: Potential for feasible and sustainable operation of relatively small units, up to 2MW (fed by 8000 dry tons of biomass/a)

Feedstocks for Hyvolution technology

- The carbohydrate resources from agricultural and agro-industrial sector are considered as potential feedstocks for the examined technology. (Claassen et al, 1999)
- The overall annual hydrogen generation potential, based on the major, non forest originated, EU biomass resources, has been assessed as about 30 Mt (Karaoglanoglou et al, 2008).

Regional dimension



Data categories for the definition of the regional system

Regional dimension

2 basic selection criteria:

GDP/capita and **Innovation index**, both have a direct impact on the economic and social structure of the regions

Target: to derive useful insight through two “extreme” EU cases

«Industrial North»



Innovation Score	
Thessaly	0,1 (200/203 Regions)
Zuid Holland	0,58 (38/203 Regions)
Range of Scores	0,01-0,90
GDP/Capita	
Thessaly	73,8
Zuid Holland	134,5
EU Average	100
Range of GDP/capita within EU	24-303



«Rural South»

Regional dimension

	“Rural South”: THESSALY	“Industrial North”: ROTTERDAM
Land use / Main Agricultural Products	<ul style="list-style-type: none"> - Total Agricultural Land: 490000 ha - Cotton: 150000 ha - Wheat: 110000 ha - Barley: 14000 ha - Sugar beet: 7000 ha - Fallow/pasture land/other not utilised agricultural land: 38000 ha 	<ul style="list-style-type: none"> - Total Agricultural Land: 150000 ha - Cereals: 12500 - Potatoes: 9000 ha - Sugar beet: 4000 ha
Estimated Agricultural Income	850-2500 €/ha (40-50% coming from national or EU subsidies)	900-2500 €/ha (much higher for greenhouse agriculture)
Agro-industrial Units	<ul style="list-style-type: none"> 2 large wheat mill units 1 large juice production unit Several small canned product units Several oil production/processing units 	<ul style="list-style-type: none"> oilseed crushing - grain processing - large beer breweries - potato processing facilities
Spatial Distribution of Agro-industrial Units	<ul style="list-style-type: none"> - 2 wheat mills are placed in Larissa and Magnesia prefectures - The juice production unit is placed in Magnesia prefecture - The rest units are distributed throughout the 4 prefectures 	Main agro-industrial units are placed around the port of Rotterdam, within a 30 km radius
Potentially Available Agricultural and Agro-industrial By-products	<ul style="list-style-type: none"> - wheat bran - wheat and barley straw - pulp from juice industry - cake from oil industry 	<ul style="list-style-type: none"> - wheat bran - potato steam peels - cake from oil industry
Transport Infrastructure	<ul style="list-style-type: none"> - a major port in Magnesia prefecture - good road network 	<ul style="list-style-type: none"> - Rotterdam port (Europe’s cheapest bunker port): the third largest port in the world - railway and road network supplying the port
Available Supply Chain Infrastructures	Already existing import (oil/oil seeds, cereals) and export (flour and other processed cereal and juice products) activities in the region	The agro-industrial units of the region are largely based on imported feedstock. The Agri-bulk handled in Rotterdam is about 9.5 million tones
Renewable Energy in the Region	135 MW power produced in H/E plants, and 2 biodiesel production units	<ul style="list-style-type: none"> - electricity production using imported wood residues(1 Mton dry wood residues) - wind energy
Biomass-based Energy Production	<ul style="list-style-type: none"> - 2 biodiesel production units (using imported feedstock) of 55000 tonnes total capacity - 1 bioethanol unit (from sugar beet and cereals) to be operational within 2010 * 	<ul style="list-style-type: none"> - co-firing of wood for electricity - surplus of heat from oil refinery - farm scale biogas digesters - several bioethanol facilities around the port area
Population	About 750000 persons	About 1600000 persons
GDP/Capita - Employment	73.2 (considering 100 the GDP of EU25) 13% employed in primary sector	<ul style="list-style-type: none"> - 204 billion Euro regional product - 21% of the total employment of NL, 1.5% in primary
Special Regional Conditions - Policies	Governmental initiatives encouraging the land use change (especially from cotton to alternative crops)	Sustainable production program for all the economic sectors
Social Acceptance of Bioenergy Projects	“Thessaly Biofuel Technology Platform” along with the Thessaly University play a positive role in the social acceptance of biofuels	<ul style="list-style-type: none"> - Positive public response to “green electricity” - Negative public response to large biofuel plant projects

“Mapping the Landscape” of potential

Potential Feedstocks for Hydrogen Production

CROPS, CROP PARTS AND AGRO-INDUSTRIAL RESIDUES AS POTENTIAL FEEDSTOCKS

	Crop Category	Crop	main product	by-products			
				leafy biomass	stems-stalks	pulps-cakes	sludges-other wet residues
Crops already cultivated for nutritional needs	Sugar Crops	sugar beet	sugar	leaves	-	pulp	molasses
							sludge
	Starch Crops	potato	tuber	leaves	-	peels	starch
		wheat	grain	-	straw	husks,hulls,bran	wet milling wastes
		barley	grain	-	straw	husks,hulls,bran	wet milling wastes
							brewery waste
		maize	grain	-	straw cob	corn-oil cake	wet milling wastes
		other cereals	grain	-	straw	husks,hulls,bran	wet milling wastes
		rice	grain	-	straw	husks,hulls,bran	wet milling wastes
	Other Food Crops	grapes	wine, juice	-	vine	pulp	wet residue
		apples	canned prod., juice	-	wood, trimmings	pulp	wet residue
		other fruits	canned prod., juice	-	wood, trimmings	pulp	wet residue
		vegetables	canned prod., juice	leaves	-	-	wet residue
		oil seeds	veg. oil	-	straw	oil cake	wet residue
Energy crops	Sugar Crops	sw. sorghum	sugar	leaves	bagasse	-	sludge
	Lignocellulosic crops	Miscanthus	stems/stalks	leaves	-	pulp	-

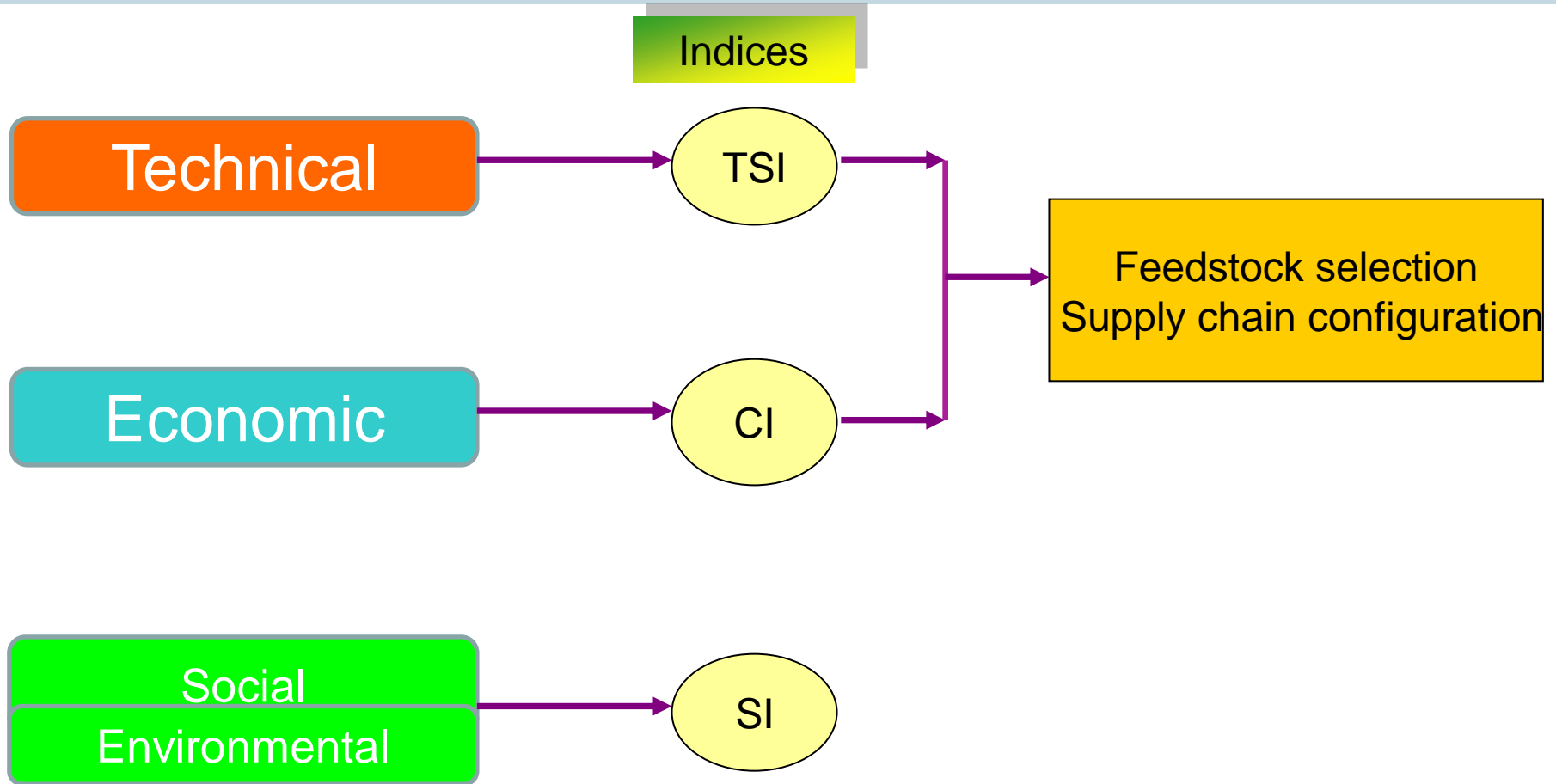
15 crop main product and 29 farm or industrial level by-products and residues were considered as potential feedstocks

“Mapping the Landscape” of potential for THESSALY

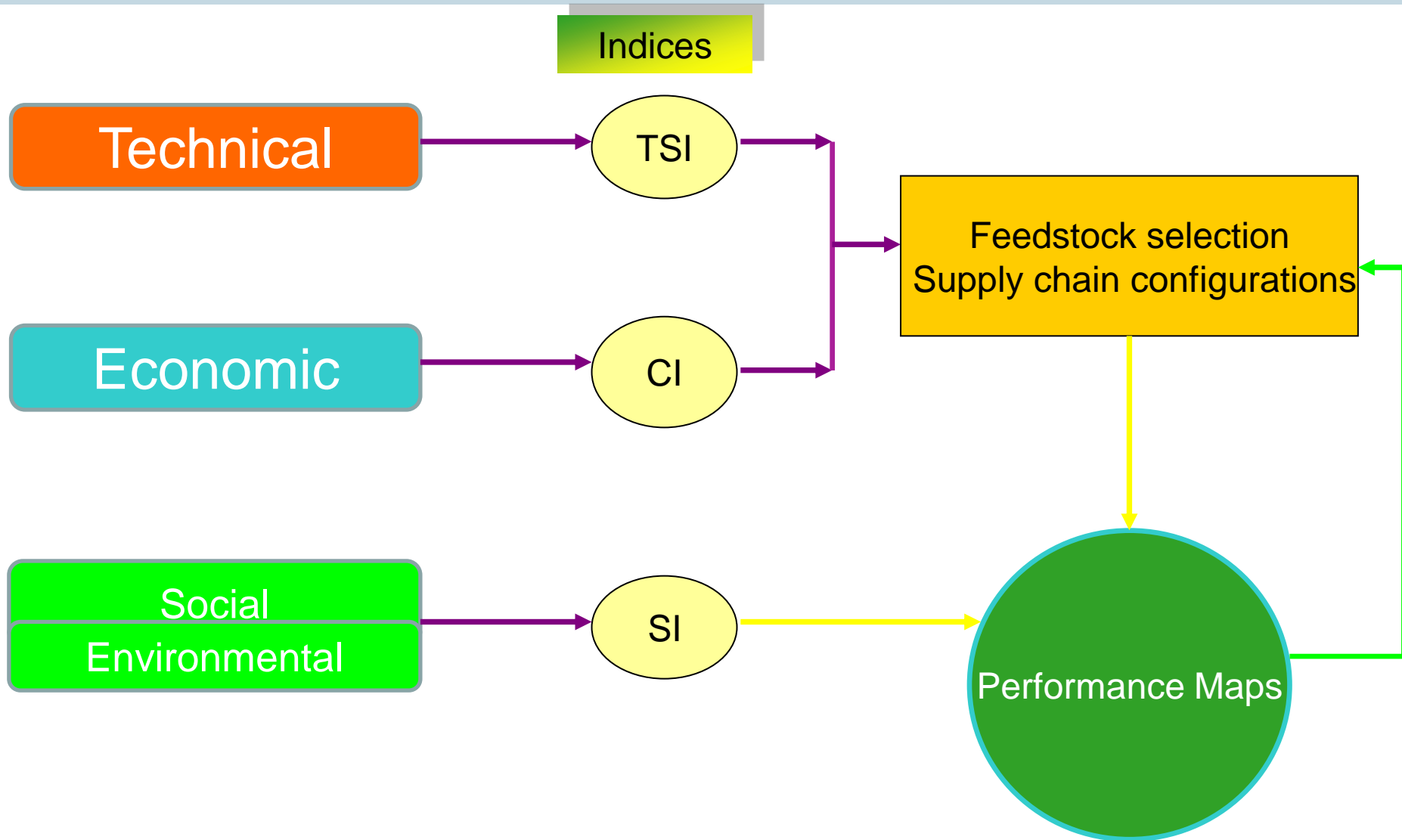
HYDROGEN POTENTIAL (10³ t) FOR THESSALY

	Crop Category	Crop	10% of the main product production as feedstock for hydrogen*	by-products				Total Hydrogen Production Potential		
				leafy biomass	stems-stalks	pulps-cakes	sludges-other wet residues			
Crops already cultivated for nutritional needs	Sugar Crops	sugar beet	0,356	1,433	-	0,996	0,897	3,771	<1.00	
							0,089		1.00-10.00	
									10.00-20.00	
	Starch Crops	potato	0,022	0,000	-	0,031	0,015	0,068		
		wheat	1,326	-	11,236	1,326	0,474	14,363		
		barley	0,178	-	1,505	0,178	0,063	1,923		
							-			
		maize	0,979	-	11,746	0,979	0,350	18,947		
					4,894					
		other cereals	-	-	-	-	-			
	rice	0,002	-	0,016	0,002	0,001	0,021			
	Other Food Crops	grapes	0,028	-	0,826	0,445	0,065	1,363		
		apples	-	-	-	-	-	0,000		
		other fruits	0,013	-	3,927	0,143	0,022	4,106		
		vegetables	1,169	1,451	-	0,164	0,029	2,814		
			0,000		-	0,000	0,000			
		oil seeds	-	-	5,835	4,237	0,076	10,147		
Energy crops	Sugar Crops	sw. sorghum	15,223	2,664	4,262	-	0,381	22,530		
	lignocellulosic crops	miscanthus	-	-	-	-	-	-		
		Total Hydrogen production Potential	19,297	5,548	48,509	8,501	2,461	80,054	* 100% of main product for H2 production in the case of energy crops	

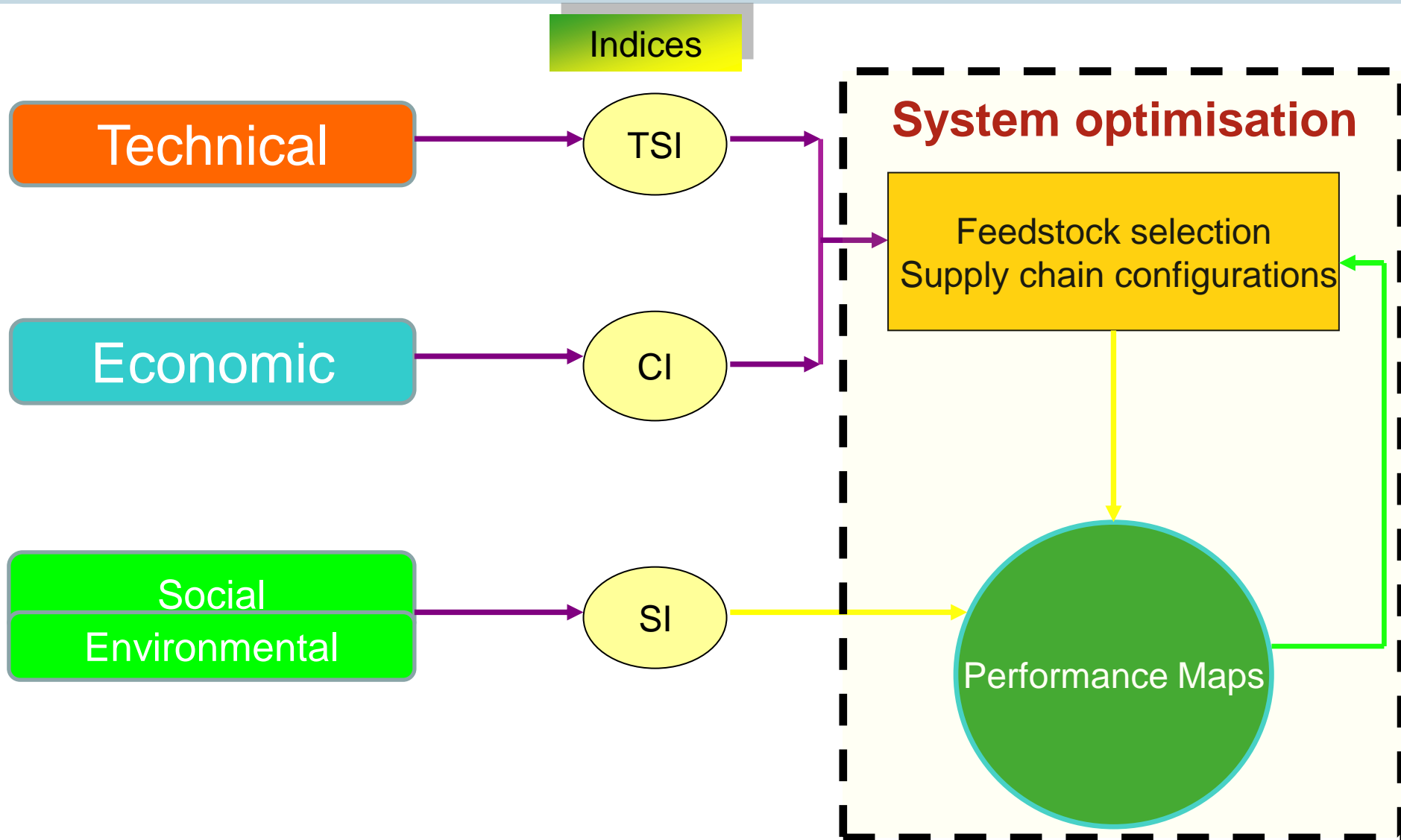
Selection of promising feedstocks and chains



Selection of promising feedstocks and chains



Selection of promising feedstocks and chains



Promissing feedstocks

Selected Feedstocks: Techno-Economic Criteria

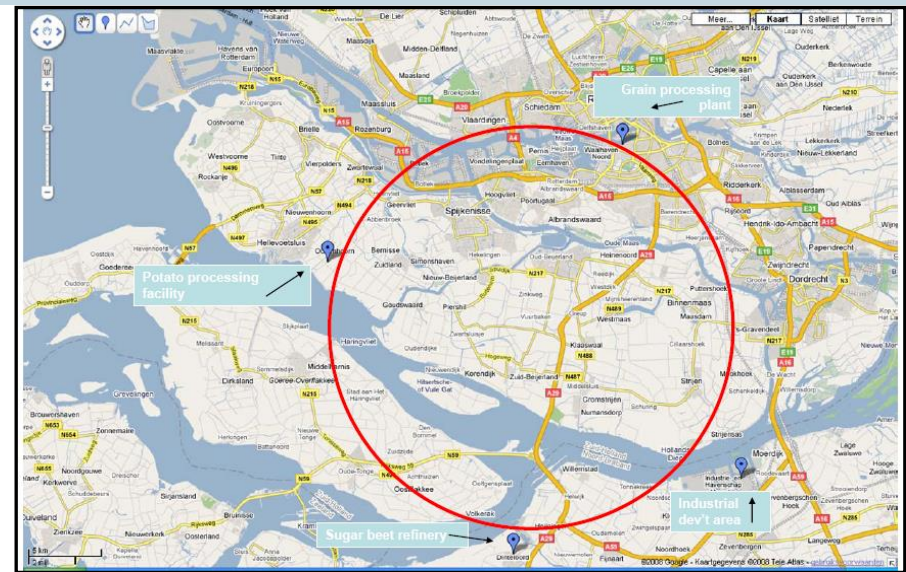
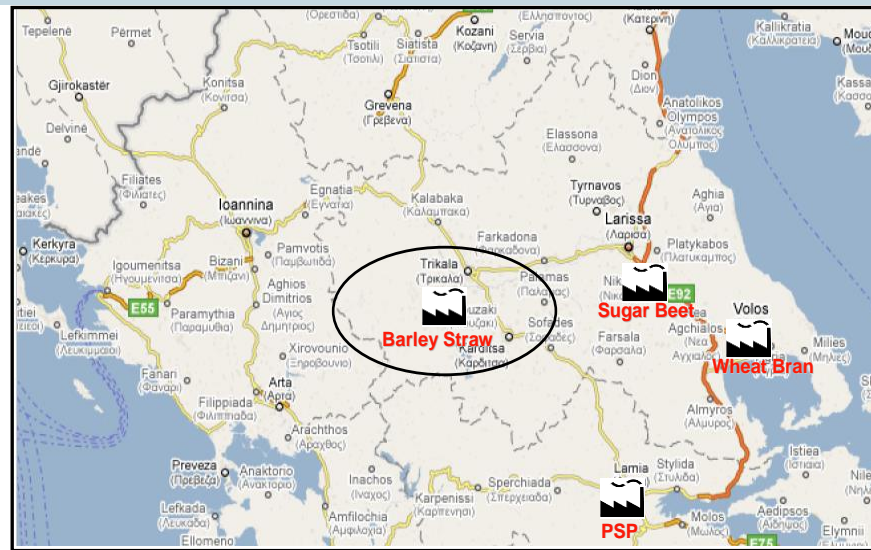
Feedstocks selected by applying, in a top down approach, the Methodology developed in Hyvolution for the Assessment of Technical and Economic Feasibility of Biomass sources:

<i>Sugar beet</i>
<i>Potato steam peels (PSP)</i>
<i>Wheat bran</i>
<i>Barley straw</i>

Biohydrogen generation potential from 4
selected feedstocks in Thessaly

3.2 kt

Assessing the current perspectives in the two regions

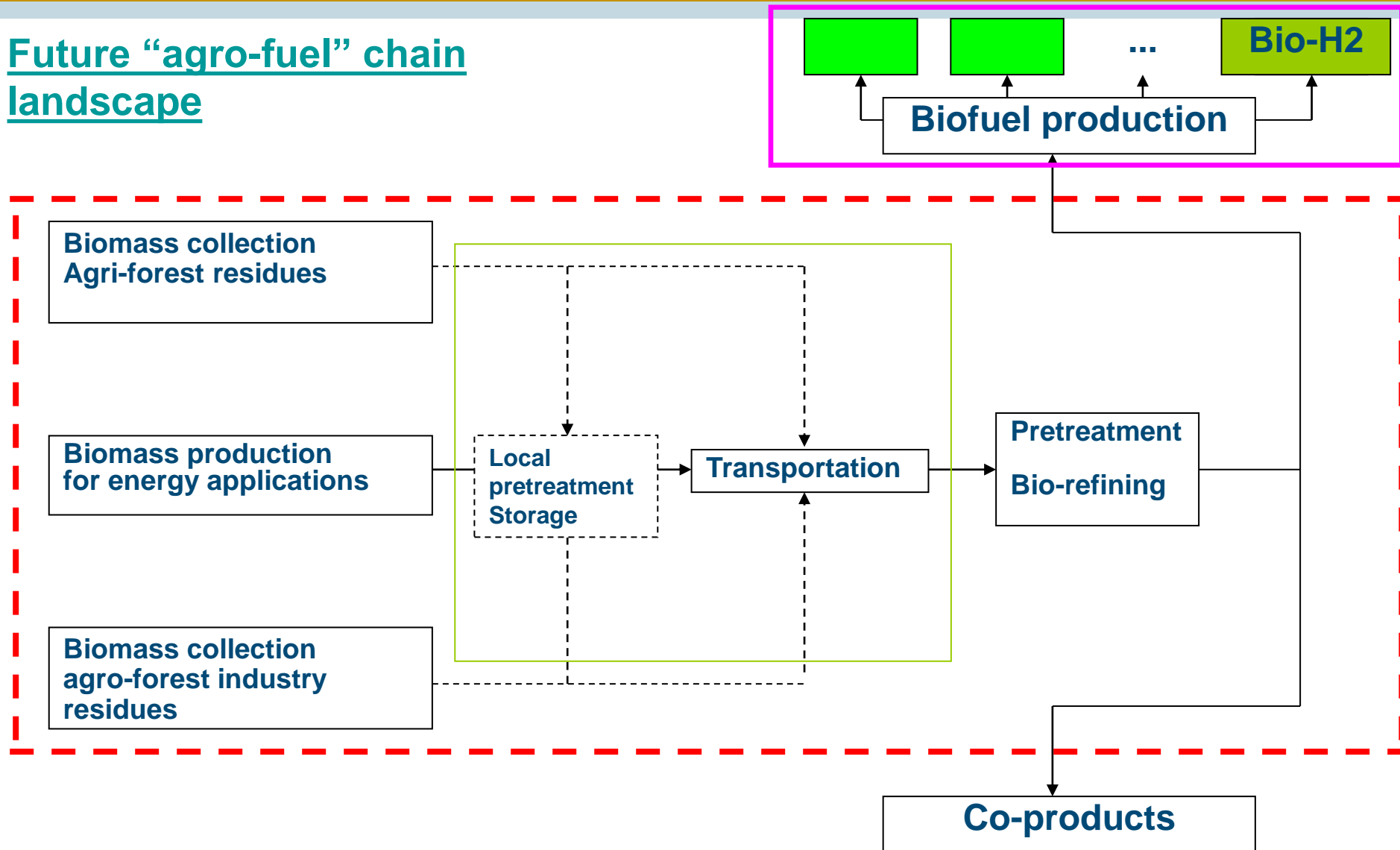


Potential Feedstock	Location	Co-operation with existing or potential industrial units	Hydrogen Unit Type	Potential Capacity
Sugar beet	Larissa	Bio-ethanol Production Unit (under construction)	Add-on	>> 8000 dry t/year
Wheat Bran	Volos	Wheat Mill (locally produced and imported wheat)	Add-on	> 8000 dry t /year
Potato Steam Peels	Lamia (city close to Thessaly region)	Potato Chips Production Plant	Add-on	~ 8000 dry t/year
Barley Straw	Karditsa-Trikala	Regionally produced straw	Local stand alone	~ 8000 dry t/year

Potential Feedstock	Location	Co-operation with existing or potential industrial units	Hydrogen Unit Type	Potential Capacity
Sugar beet	Rotterdam port area	Sugar Production Unit	Add-on	>> 8000 dry t/year
Potato Steam Peels	Rotterdam port area	Potato Chips Production Plant	Add-on	>> 8000 dry t/year
Wheat Bran	Moerdijk industrial area	Wheat Mill (mainly imported wheat)	Add-on	>> 8000 dry t /year
Barley Straw	Rotterdam agricultural land area	Regionally produced straw	Local stand alone	~ 8000 dry t/year

Future trends and long range dynamics

Future “agro-fuel” chain landscape



Future trends and long range dynamics

Alternative Biomass-to-Hydrogen Pathways

High Carb – Low DM: Biomass -> BioH2 (<i>HYVOLUTION</i>)	High Carb – High DM: Biomass -> Bioethanol -> Reforming -> H2
Low Carb – Low DM: Biomass -> Biogas -> Reforming -> H2	Low Carb – High DM: Biomass -> Thermo-chemical Gasification -> H2

Prospects in a 20 year perspective

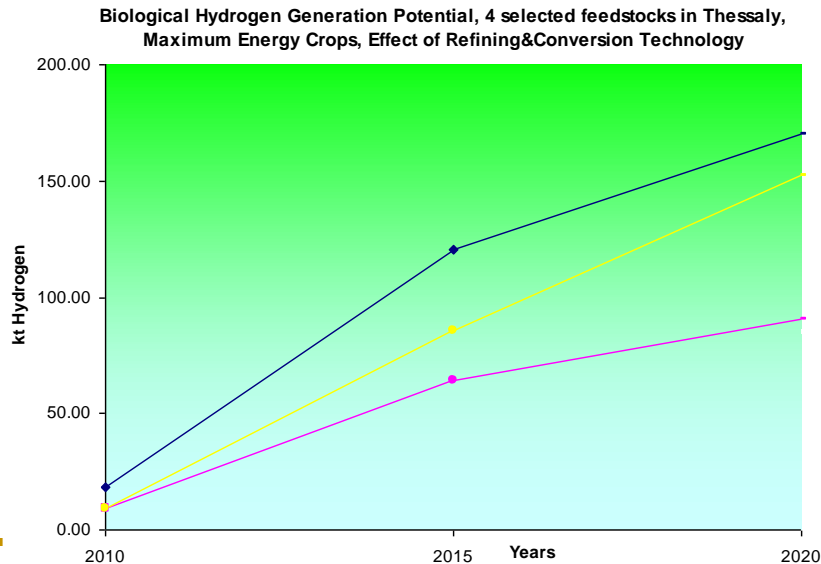
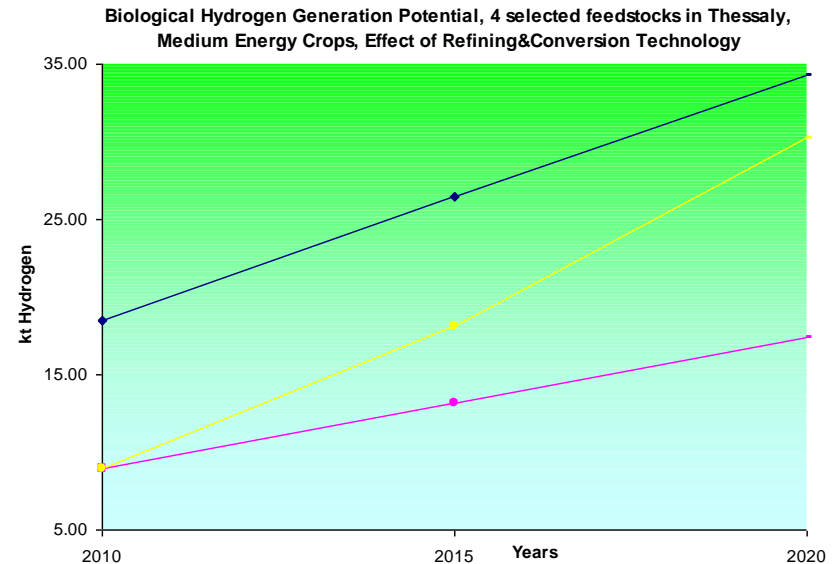
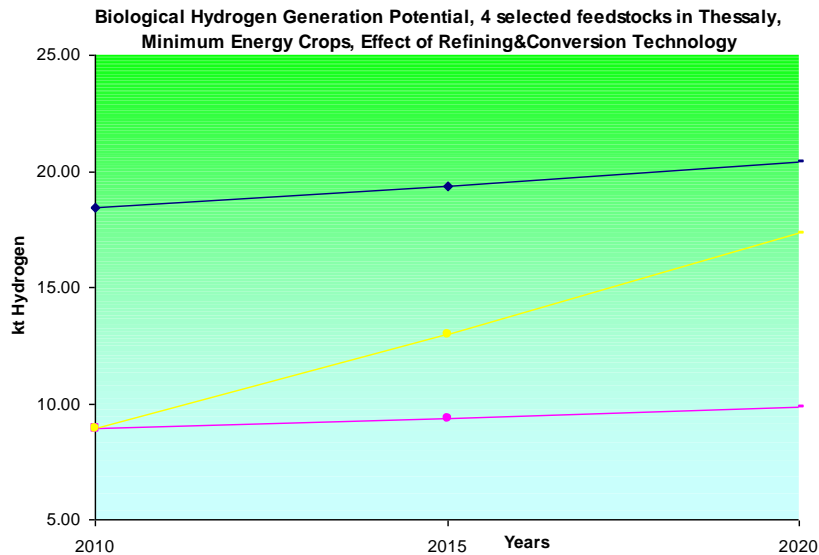
Assessing the future hydrogen demand Thessaly (2010-2030)

2010 – 2020: 1.5 TWh/year H₂ production- consumption in Greece
10% in Thessaly and Ipirus
8% of H₂ production from Biomass → 43.2 TJoule/year

2020 - 2030: 9.5 TWh/year H₂ production- consumption in Greece
10% in Thessaly and Ipirus
20% of H₂ production from Biomass → 720 TJoule/year

Based on EU Project HyWays

Future prospects in Thessaly

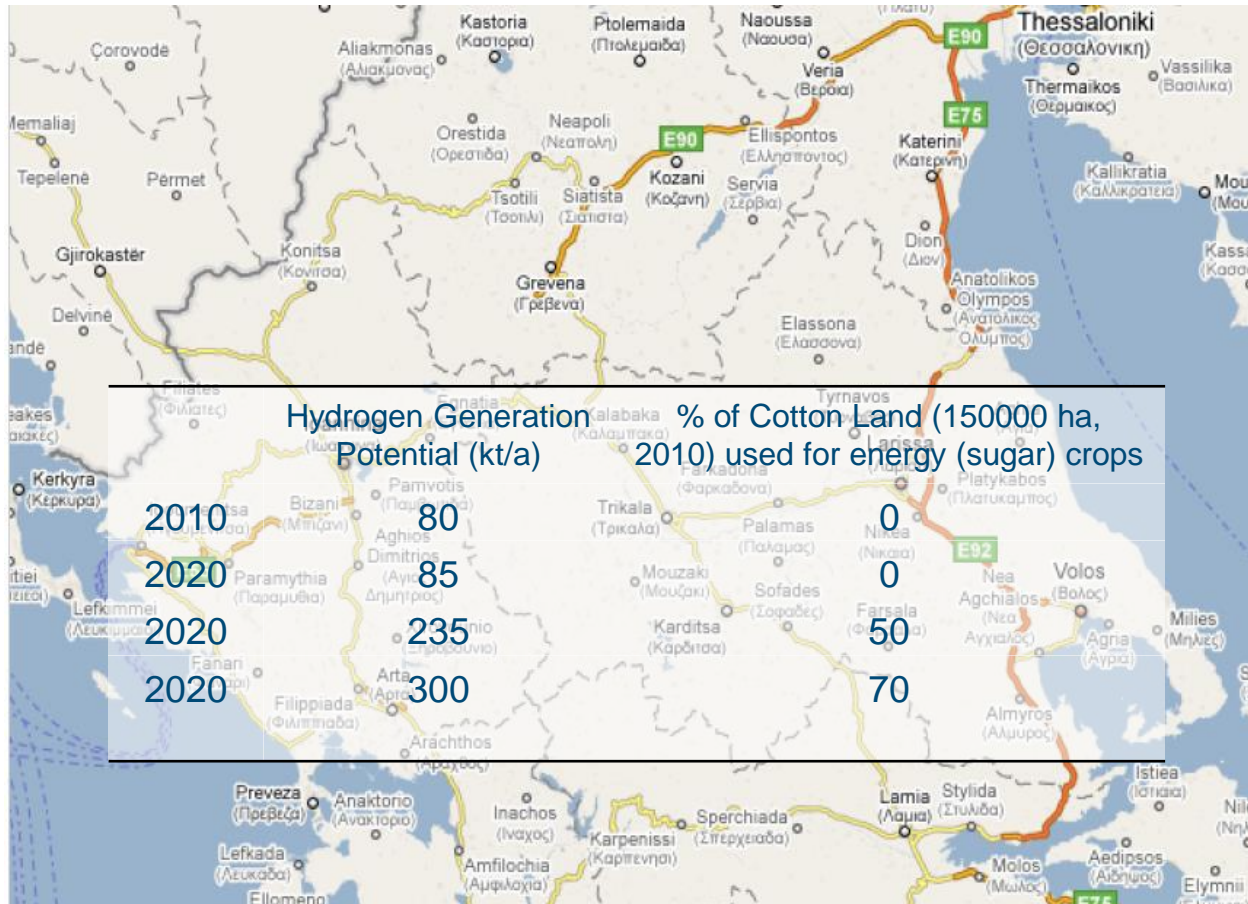


Supply-side scenarios for 4 selected feedstocks based on land use change and technological efficiency improvement in pretreatment and conversion processes

- Maximum potential
- Current refining and conversion technology
- Gradual improvement up to an optimum of refining & conversion

Future prospects in Thessaly

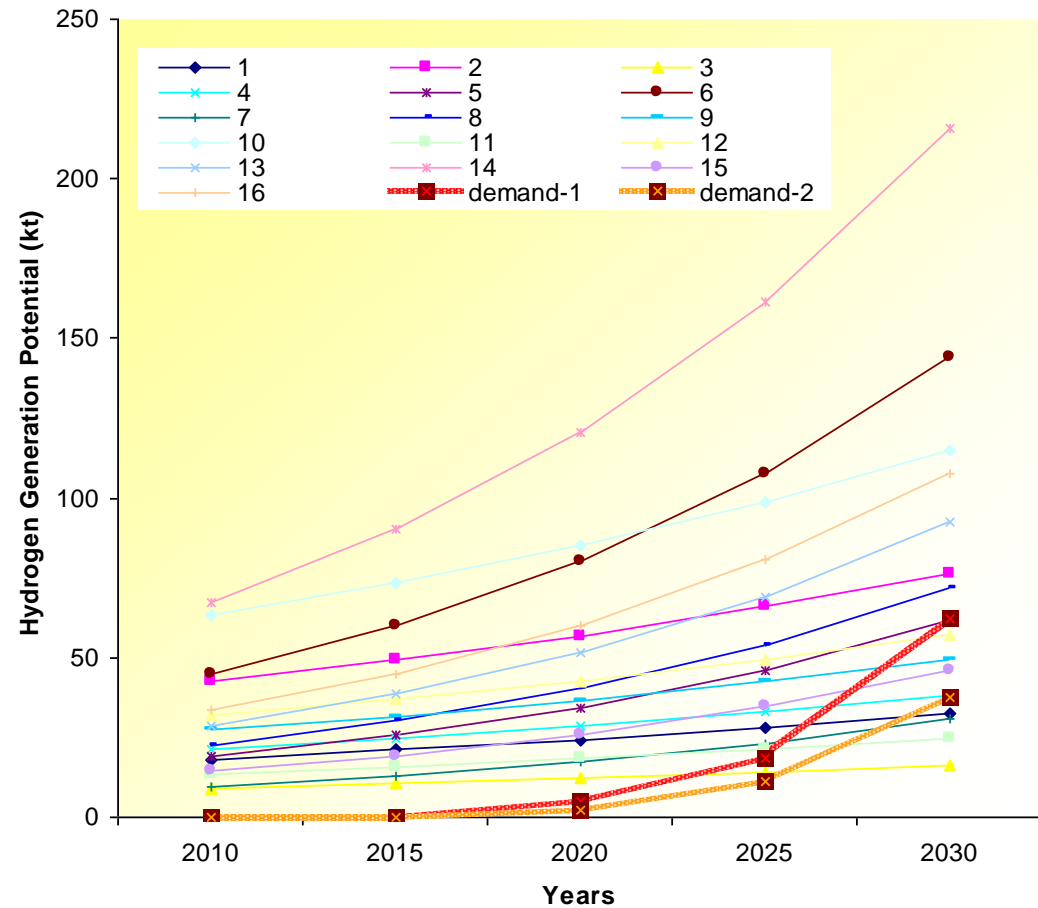
Total biohydrogen generation potential based on land use scenarios



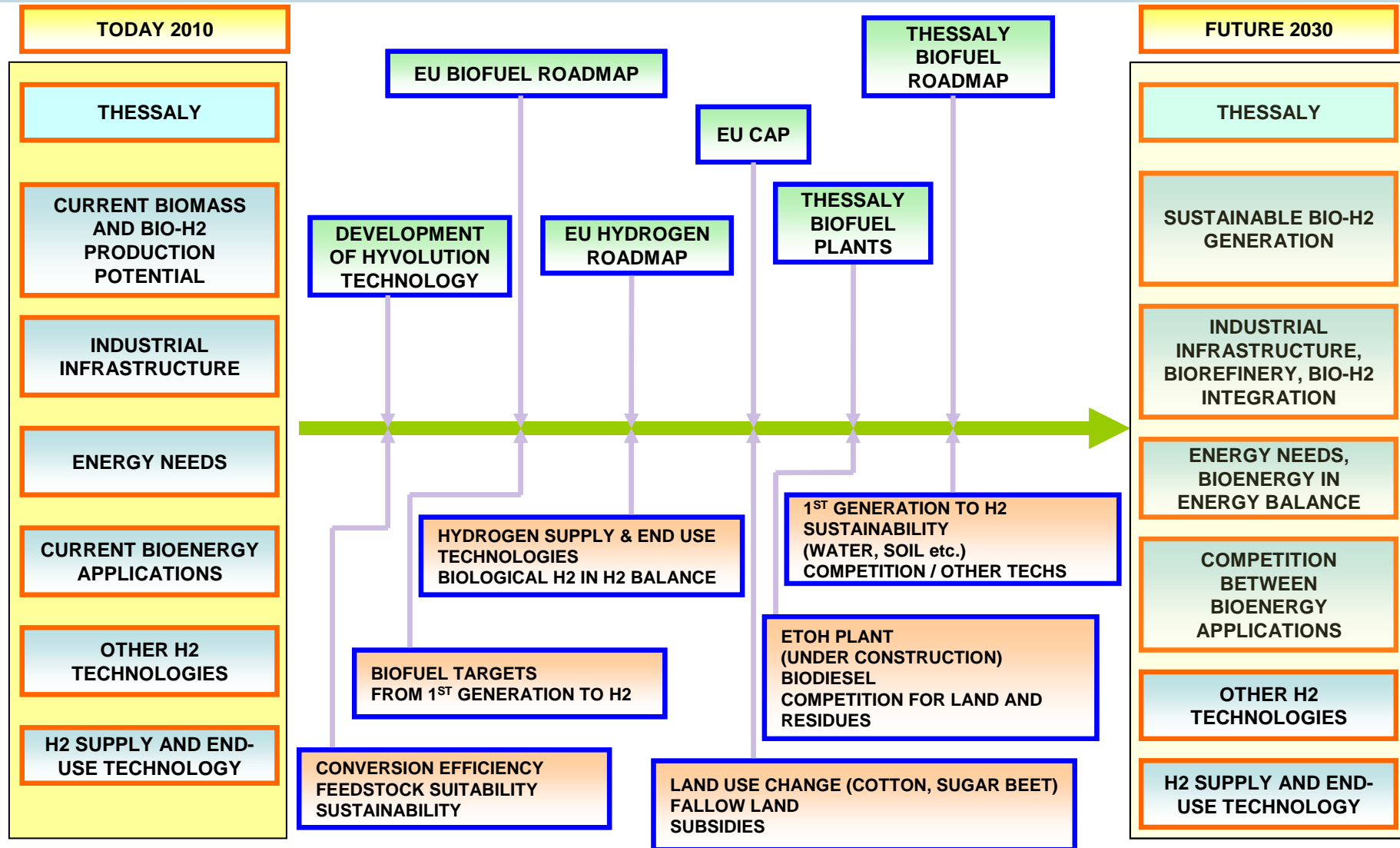
Future prospects in Rotterdam

Scenarios	Annual increase in agribulk handled in industries of port area	Available by-products/residues for hyvolution	Carbohydrate recovery	Hydrogen conversion *
1	3%	10%	30%	100%
2	3%	10%	70%	100%
3	3%	10%	30%	50%
4	3%	10%	70%	50%
5	6%	10%	30%	100%
6	6%	10%	70%	100%
7	6%	10%	30%	50%
8	6%	10%	70%	50%
9	3%	15%	30%	100%
10	3%	15%	70%	100%
11	3%	15%	30%	50%
12	3%	15%	70%	50%
13	6%	15%	30%	100%
14	6%	15%	70%	100%
15	6%	15%	30%	50%
16	6%	15%	70%	50%

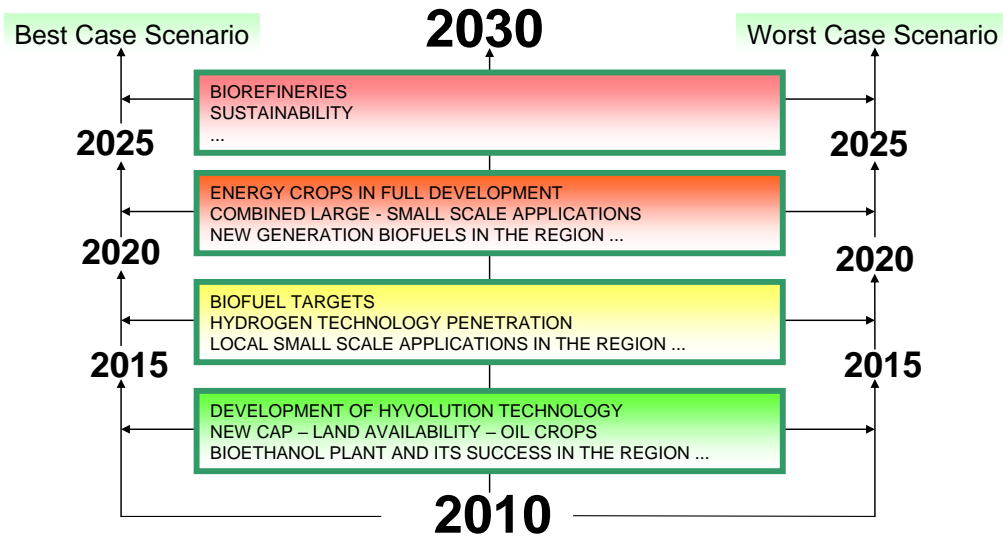
* 100% conversion = 0.1 t hydrogen from 1 t carbohydrates



Stakeholders and policy aspects

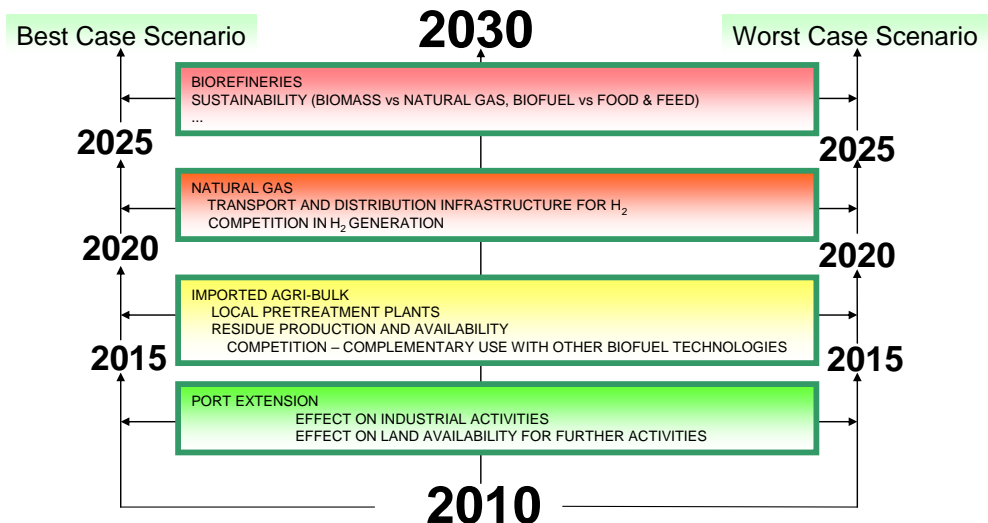


Stakeholders and policy aspects



Rotterdam

Thessaly



Concluding remarks

General

- Simultaneous research on the **improvement** of the hydrogen production **efficiency** and on the **enrichment** of the techno-economically suitable and sustainable **feedstock portfolio** should be carried out.
- It is assessed that the **transition from first generation to second generation biofuels and biohydrogen** will play a **crucial** role for the land and infrastructure availability in both examined regions.
- Diverse effects of existing **biofuel** production **plants** on the development of Hyvolution technology:
 - ❖ **Positive**, in the “**start-up**” phase, providing the necessary **infrastructure** for pilot or small scale production
 - ❖ Possible **negative** effect in further development phase due to land use **competition**
 - ❖ “**Success stories**” of first generation biofuels will improve the social acceptance of biofuels and will create a “**bio-society**” culture which will facilitate the integration of Biohydrogen generation into the existing energy system

Concluding remarks

Thessaly

- The **social impact** assessment of **cotton culture replacement**, in Thessaly, by energy crops should also consider the impact of this situation on the secondary sector, the cotton gin plants of the region, which employ a large number of labourers (about **200 permanent** and **600 seasonal**)
- The energy crop cultivation scenarios, even the most conservative ones, increase the potential significantly, increasing the importance of Thessaly in the future hydrogen economy, as well. According to the assumed “**maximum energy crops**” scenario in the region, **2.5 to 4.7% of the expected transport sector energy needs [EC - DG for Energy and Transport, 2007] (or 1.0 to 1.9% of the expected overall energy needs) of Greece in 2020 can be covered by the “Hyvolution” Hydrogen** which will be produced in the region.

Concluding remarks

Rotterdam

- The supply and demand site scenarios showed that the hydrogen demand of the region can be easily covered by the **feedstock availability from the regional agro-industrial units**, under the conditions that the continuous future development of these units is secured and that the techno-economic feedstock suitability issues for a larger number of potential Hyvolution feedstocks are solved.
- The **land need** for the reactor of the **photochemical fermentation** (currently 60ha for an 8000 dry tonne/year biomass plant capacity, estimation for 10 ha after process optimisation) is a further concern especially for **Rotterdam** case where the **land availability** is already limited.

Thank you for your attention!

