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# Benchmarking of European electricity supply resilience: the case of interacting criteria

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# **Presentation Overview**

- 1. Introduction and scope
- 2. Basic concepts
- 3. Problem description and modelling
- 4. Methodological framework
- 5. Electricity supply resilience in Europe
- 6. Conclusions



<u>Energy security</u>: The uninterrupted availability of energy sources at an affordable price (IEA, 2014)

<u>Energy Resilience</u>: The ability to prepare and plan for, absorb, respond, recover from, and more successfully adapt to adverse events (US Academies of Sciences)



Gasser et al., 2018



Rationale and research scope

✓ Reliable and secure supply of electricity is critical for modern societies

- Energy needs are increasing
- Electricity represents a substantial growing share of EU's total final energy consumption
- Most EU countries are net energy importers while certain strongly rely on a single fuel source or technology for electricity production
- ✓ Severe disruptions, as well as minor ones, do occur due to either exogenous or endogenous factors
  - Develop a comprehensive decision support model to evaluate the resilience of electricity supply
    - Address the potential interactions between the indicators
  - **C** Evaluate and rank the 35 ENTSO-E countries



**Problem description** 

### **Evaluation of the electricity supply resilience in Europe**

- Development of an evaluation model at a country level, based on a consistent and exhaustive set of evaluation criteria
- ➢ 35 European ENTSO-E countries under evaluation
- Ranking of the countries in descending order of resilience
- Incorporation to the evaluation system of the preferential parameters of an energy expert (Decision Maker)



# **Electricity Supply Resilience evaluation system**

#### 35 ENTSO-E **Electricity Supply Resilience European Countries** 1. Albania 19. Latvia 2. Austria 20. Lithuania Restabilise Resist Recover 21. Luxembourg 3. Belgium 4. Bosnia and 22. Montenegro Herzegovina Annual GDP Price volatility SAIDI growth 5. Bulgaria 23. Netherlands 24. North Macedonia 6. Croatia 7. Cyprus 25. Norway Severe accident Electricity mix Insurance risks diversity penetration 8. Czech Republic 26. Poland 9. Denmark 27. Portugal 28. Romania Loss of load Electricity import 10. Estonia Government dependence effectiveness expectation 11. Finland 29. Serbia 12. France 30. Slovak Republic 31. Slovenia Control of Engineers in the 13. Germany **Reserves** capacity Corruption economy 14. Greece 32. Spain 33. Sweden 15. Hungary Ease of doing Generation 16. Iceland 34. Switzerland **Political Stability** capacity margin business 17. Ireland 35. United Kingdom 18. Italy **Risk of exporting** Average outage countries times Siskos & Burgherr, 2020

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### **Consistent family of criteria**

#	Criterion	Worst country	Best country	Normalization Range	Measurement unit
1	SAIDI	40.3	0.1	[5, 0]	h/year
2	Severe accident risks	4.92	0.008	[2, 0]	# of fatalities / GWeyr
3	Loss of Load expectation	76.5	0	[5, 0]	h/year
4	Control of Corruption	-0.6	2.2	[-0.6, 2.3]	Composite indicator
5	Political stability	-0.39	1.41	[-0.40, 1.42]	Composite indicator
6	Risk of exporting countries	0.43	0	[1, 0]	0-1 indicator
7	Volatility of prices	0.187	0.024	[0.2, 0.0]	% index
8	Electricity mix diversity	0	0.84	[0, 1]	0-1 indicator
9	Electricity import dependence	3.67	0.79	[2, 0.5]	% dimensionless indicator
10	Reserves capacity	2	20	[2, 20]	% index
11	Generation capacity margin	0.04	0.76	[0, 1]	% index
12	Average outage time	4.40	0.33	[0, 4]	hours
13	Annual GDP growth	0.73	9.45	[-1, 5]	% index
14	Insurance penetration	0.70	7.50	[0, 5]	Composite indicator
15	Government effectiveness	-0.62	2.04	[-0.6, 2.0]	Composite indicator
16	Engineers in the economy	0.06	0.32	[0, 0.3]	% index
17	Ease of doing business	65.4	85.3	[60, 100]	Composite indicator



Methodological framework (1/6)

The development of the evaluation system for the ranking of the countries is based on a synergy of MCDA methods and techniques;

- ✓ The Simos procedure (method of the cards) for the elicitation of the criteria weights
- ✓ A heuristic framework for the elicitation and quantification of interactions between the criteria
- ✓ Implementation of the Choquet integral for the calculation of the resilience score of each country



Methodological framework (2/6)

- Simos method
  - Criteria cards
  - White cards
  - Fasteners



Hierarchy given by the Decision Maker

 Calculation of the criteria weights by the analyst, based on the hierarchy information given by the DM

Criterion No 1		Criterion No 15			
System Ave	Criterion No 8	Government Effectiveness			
Interrupti					
Duration In	Electricity Mix				
Measurement Unit: Hours/Year Criterion type: Decreasing	Diversity	Measurement Unit: Composite Indicator Criterion type: Increasing			
Source: DoingBusiness.org –		Sources: World Bank			
Resist	Measurement Unit: [0-1] Indicator Criterion type: Increasing	Recover			
	Source: International Energy	Agency			
	Restabilize				



Methodological framework (3/6)

#### Implementation of the Simos procedure with the DM

- 1. The procedure begins with the categorization of the 17 criteria to three categories; **low importance, medium importance and high importance** by the DM.
- 2. The DM, after confirming his categorization, ranks the criteria in each group **from the most important to the least important one**. For the case of criteria with equal importance, he can clip the corresponding cards with a clipper.
- 3. The DM is finally asked to indicate the number of **white cards** to be inserted between consecutive criteria and the different importance groups, to indicate a greater importance gap.



Methodological framework (4/6)

### The Choquet Integral for the consideration of interacting pairs of criteria

The Choquet integral is a score assigning function, built with the rationale to assign **a bonus** in the case of positive interaction or **a penalty** in the case of negative interaction, incurred for interaction between some pairs of criteria.

- **Positively interacting criteria:** a pair of criteria that must be simultaneously satisfied so that they can impact the aggregation result (complementary effect)
- Negatively interacting criteria: a pair of criteria, for which a high aggregation value can be obtained even when only one of the criteria presents a good score (redundancy effect)

$$C_{\mu}(a) = \sum_{i \in G} m_i \ g_i(a) + \sum_{\{i,j\} \in G} m_{i,j} \ \min\{g_i(a), g_j(a)\}$$



Methodological framework (5/6)

Completion of the interaction table by the DM. (+) for positive interactions (-) for negative interactions

- Guidance and dialogue with the analyst for the completion
- Data correlations can also guide the completion. In general:
  - Positive correlation indicates a potential negative interaction
  - Negative correlation indicates a potential positive interaction
- Just a small number of interacting pairs is usually the case, and needs to be identified

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1																	
2																	
3																	
4			+														
5																	
6																	
7																	
8				-													
9																	
10																	
11								+									
12																	
13																	
14			+														
15																	
16																	
17																	

An example of a completed interactions table



Methodological framework (6/6)

### **Quantification of interactions**

- 1. The DM is asked to **categorize the interacting pairs** in two categories, based on the **intensity** of these interactions
- 2. The DM provides some simple additional information, such as pairwise comparisons, most and least intense interactions, etc.

The analyst then, builds an equations and inequalities system, based on the DM's input, in order to estimate the intensity of the interactions and feed the Choquet integral



# ESR evaluation

**Implementation of the Simos procedure** 

Categorization of the 17 criteria to three importance categories/priorities by the DM

High Importance	Medium Importance	Low Importance
g <sub>1</sub> . SAIDI	$g_3$ . Loss of load expectation	g <sub>7</sub> . Volatility of electricity prices
g <sub>2</sub> . Severe accident risks	g <sub>4</sub> . Control of corruption	g <sub>11</sub> . Generation capacity margin
g <sub>5</sub> . Political stability and absence of violence/ terrorism	g <sub>6</sub> . Risk of exporting countries	g <sub>12</sub> . Average outage times
g <sub>8</sub> . Electricity mix diversity	g <sub>13</sub> . Average GDP growth	$g_{14}$ . Insurance penetration
g <sub>9</sub> . Electricity import	g <sub>15</sub> . Government	g <sub>16</sub> . Engineers in the
dependence	effectiveness	economy
g <sub>10</sub> . Reserves capacity		g <sub>17</sub> . Ease of doing business



Priority

Descending

# **ESR** evaluation

**Implementation of the Simos procedure** 

Rank-ordering of the criteria in each category from the most important to the least important one

High Importance	Medium Importance	Low Importance
g <sub>1</sub> . SAIDI	g <sub>6</sub> . Risk of exporting countries	g <sub>11</sub> . Generation capacity margin
g <sub>8</sub> . Electricity mix diversity	g <sub>3</sub> . Loss of load expectation, g <sub>15</sub> . Government effectiveness	g <sub>12</sub> . Average outage times
g <sub>9</sub> . Electricity import dependence	$g_{13}$ . Average GDP growth	g <sub>17</sub> . Ease of doing business, g <sub>14</sub> . Insurance penetration
g <sub>5</sub> . Political stability and absence of violence/ terrorism	$g_4$ . Control of corruption	g <sub>7</sub> . Volatility of electricity prices
 g <sub>10</sub> . Reserves capacity, g <sub>2</sub> . Severe accident risks		g <sub>16</sub> . Engineers in the economy



# **ESR evaluation** Implementation of the Simos procedure

Insertion of white cards between subsequent criteria and importance groups





# **ESR** evaluation

Identification of interacting criteria pairs

Completion of the interactions chart by the DM

Partial guidance by the correlations chart, provided by the analyst

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1																	
2																	
3	-																
4		I															
5																	
6																	
7																	
8						+											
9								+									
10																	
11									+	-							
12																	
13																	
14																	
15				-													
16																	
17															-		



# **ESR evaluation** Quantification of interactions

Categorization of the interacting pairs in two categories; weak and strong interactions

Positive and negative interactions are treated equally here

	Strong interactions		Weak interactions
	g <sub>4</sub> & g <sub>15</sub>		g <sub>2</sub> & g <sub>4</sub>
$m_{4,15}$	Control of Corruption &	$m_{2,4}$	Severe accident risks &
	Government effectiveness		Control of Corruption
	g <sub>1</sub> & g <sub>3</sub>		g <sub>10</sub> & g <sub>11</sub>
$m_{1,3}$	SAIDI &	$m_{10,11}$	Reserves capacity &
	Loss of Load expectation		Generation capacity margin
	g <sub>15</sub> & g <sub>17</sub>		g <sub>8</sub> & g <sub>9</sub>
$m_{15,17}$	Government effectiveness & Ease of	$m_{8,9}$	Electricity mix diversity &
	doing business		Electricity import dependence
	g <sub>6</sub> & g <sub>8</sub>		
$m_{6,8}$	Risk of exporting countries &		
	Electricity mix diversity		
	g <sub>9</sub> & g <sub>11</sub>		
m <sub>9,11</sub>	Electricity import dependence &		
	Generation capacity margin		



# ESR evaluation Quantification of interactions

Additional information are provided by the DM, with a view to quantifying the defined interactions:

- $m_{4,15}$  is the most intense interaction of all 8
- $m_{15,17}$  is the second most intense interaction
- $m_{2,4}$  is the least intense interaction of all 8
- $m_{10,11}$  is the second least intense interaction
- $m_{4,15}$  is 4 to 5 times more intense than  $m_{2,4}$



# **ESR evaluation** Calculation of the model parameters

- > The transformation of the criteria hierarchy to mathematical equations and inequalities leads to a system, the solution of which generates the criteria weights,  $m_i$
- > Accordingly, the solution of the interactions equations and inequalities system results in the quantification of the interactions,  $m_{i,j}$

C	riteria weights		Negative interactions	Positive interactions
$m_1 = 0.133$ ,	$m_2 = 0.112$ ,	$m_{ m 3} = 0.104$ ,	$m_{4,15} = -0.019$	$m_{9,11} = 0.012$
$m_4 = 0.114$ ,	$m_5 = 0.094$ ,	$m_6 = 0.098$ ,	$m_{1,3} = -0.012$	$m_{6,8} = 0.012$
$m_7 = 0.068,$			$m_{15,17} = -0.014$	$m_{8.9} = 0.010$
$m_{\rm c} = 0.057$	$m_{0} = 0.036$	$m_{10} = 0.062$	$m_{2,4} = -0.004$	
$m_8 = 0.037$ , $m_{11} = 0.033$ ,	$m_9 = 0.030$ , $m_{12} = 0.019$ ,	$m_{10} = 0.002,$ $m_{13} = 0.034,$	$m_{10,11} = -0.008$	
$m_{14} = 0.015,$	12 ,	10 .		

 $m_{15} = 0.029, \ m_{16} = 0.012, \ m_{17} = 0.001$ 



# **ESR evaluation** Choquet Integral implementation

### Calculation of the Choquet Integral and ranking of the countries

Rank	Countries	Score
1	Denmark	0.802
2	Switzerland	0.794
3	Iceland	0.768
4	Sweden	0.765
5	Germany	0.743
6	Ireland	0.731
7	Slovenia	0.728
8	Austria	0.728
9	Netherlands	0.727
10	Slovak Republic	0.699
11	Lithuania	0.698
12	Finland	0.698
13	Luxembourg	0.698
14	Czech Republic	0.695
15	Belgium	0.694
16	Estonia	0.693
17	Portugal	0.690

18	Norway	0.677
19	Spain	0.650
20	France	0.640
21	Poland	0.621
22	United Kingdom	0.617
23	Latvia	0.617
24	Croatia	0.601
25	Hungary	0.601
26	Cyprus	0.586
27	Romania	0.581
28	Italy	0.532
29	Greece	0.482
30	Montenegro	0.467
31	Bosnia and Herzegovina	0.466
32	North Macedonia	0.410
33	Serbia	0.409
34	Bulgaria	0.408
35	Albania	0.361



- The importance and need for measuring and benchmarking national electricity supply resilience is highlighted.
- The incorporation of interacting criteria in a large scale real decision problem constitutes a novelty in the field of Decision Theory and Operational Research
- ✓ A generalized MCDA methodology is proposed, in order to aggregate the evaluation indicators and soundly accommodate interacting criteria.
- Big winners of the benchmark the interconnected northern EU countries,
   Balkans still lack behind and more susceptible to electricity disruptions
- This research work aims to support energy policy decision making in Europe and provide guidelines and areas for improvement at a country level



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SWISS COMPETENCE CENTER for ENERGY RESEARCH SUPPLY of ELECTRICITY



